Form 9-331 C (May 1963)

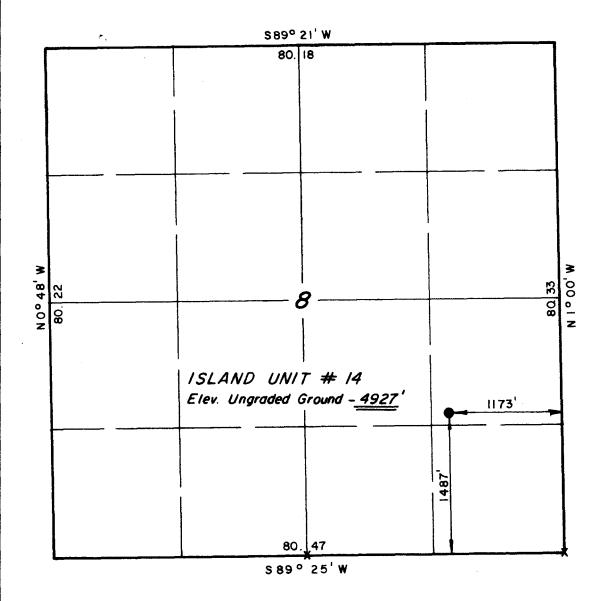
SUBMIT IN TRIPLIC (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

								5. LEASE DESIGNATION	AND SERIAL NO.
GEOLOGICAL SURVEY								U - 4486	
	ION FOR P	ERMIT 1	O DRILL, I	DEEP	EN, OR I	PLUG E	ACK	G. IF INDIAN, ALLOTTES	E OR TRIBE NAME
1a. TYPE OF WORK	DRILL XX		DECDEN I	\neg	DI	UC DA		7. UNIT AGREEMENT N	AME
b. TYPE OF WELL	DRILL LA		DEEPEN		PL	UG BA	CK 📋	1	A 21 L
oir [GAS WELL XX				SINGLE	MULTIP	LE []	Island 8. FARM OR LEASE NAM	M. P.
2. NAME OF OPERAT		OTHER			ONE	ZONE		-1	u n
Wexpro C	'omnany							Unit	
3. ADDRESS OF OPER	ATOR		·				•	14	
P O Ro	v 458 Rock	Spring	e uv 8200	11				10. FIELD AND POOL, O	W WILDCAT
P. O. Bo	L (Report location	clearly and	in accordance wit	h any	State requireme	ents.*)		NATURAL M	BUTTES
At surface	L, 1173' FE			-	-	,		11. SEC., T., E., M., OR F	at.K
At proposed proc		ப, மை ၁.	D.					AND SURVEY OR AR	EA
ne proposed pro-	i. zode							8 - 10s -	20E CIRCM
14. DISTANCE IN MI	LES AND DIRECTION	FROM NEAR	EST TOWN OR POS	r offic	E.		(2	12. COUNTY OR PARISH	
15 miles	south and	west of	Oursy Hts	ıh.		agt	ŗ	Uintah	Utah
15. DISTANCE FROM	PROPUSED*	WCSC OI	Ouray, oce		O. OF ACRES IN	LEASE	17. No. (OF ACRES ASSIGNED	ULAII
LOCATION TO NE	ASE LINE, FT.	. 14	487' FSUL		1353.33			HIS WELL	
18. DISTANCE FROM	t drig, unit line, if PROPOSED LOCATION	*		19. PI	ROPOSED DEPTH	J. 18	90 POTA	RY OR CABLE TOOLS	
TO NEAREST WE OR APPLIED FOR, O	LL. DRILLING, COMP N THIS LEASE, FT.	LETED,	300'		6450' 〈Ŷ	/ <i>K</i> /-	Rota		
21. ELEVATIONS (Show	w whether DF, RT,					W.	1 Roca	22. APPROX. DATE WOL	PK Will Crappe
GR 4925'					ON ON			Upon Approv	
23.		Pi	ROPOSED CASIN	C ANI	CEMENTING VY	PROCE A		opon neprovi	
SIZE OF HOLE	SIZE OF C		WEIGHT PER FO		SETTING I			ODA VITIN OR ORANA	
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8-3/4	5-1/2		17		300			xs w/ 3% CaCl &	
0-3/4					6450			determined - v	
	1				· ·			ast 350' above	birds Nest
			-	•			Aquif	er.	
See atta	ched drilli	ng plan.							
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	•	BY	: 47/			YY 2 1	. =	OIL, GAS & MI	
			<i></i>					era, uno e mi	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give perfinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. TITLE Drilling Superintendent 4-18-83 SIGNED (This space for Federal or State office use) PERMIT NO. APPROVAL DATE . APPROVED BY . TITLE CONDITIONS OF APPROVAL, IF ANY:



X = Section Corners Located

PROJECT

WEXPRO CO.

Well location, ISLAND UNIT #/4, located as shown in the NE 1/4 SE1/4 Section 8, TIOS, R 20E, S.L.B. & M. Uintah County, Utah.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR REGISTRATION Nº 3137

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

WEATHER	Fair		FILE	WEXPRO
PARTY	DA DK	RP	REFERENCES	GLO Plat
SCALE	1" = 1000'		DATE	3/7/83

Drilling Plan Wexpro Company Island Unit Well No. 14 Uintah County, Utah

- 1. SURFACE FORMATION: Uinta
- 2 & 3. ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Green River	1600' - oil or gas
Birds Nest Aquifer	1955' - fresh water
Wasatch Tongue	4225 '
Green River Tongue	4525' - oil or gas
	4700' - gas
Chapita Wells Zone	5450' - gas

4. CASING PROGRAM:

Footage	Size	Grade	Wt.	Condition	Thr	ead	Cement
300	9-5/8	K-55	36	New 8	rd,	ST&C	165 sxs w/ 3% CaCl & ¼# flocele
6450	5-1/2	K-55	17	New 8	rd,	LT&C	To be determined - will cement
							to at least 350' above Birds
							Nest Aquifer.

- 5. PRESSURE CONTROL EQUIPMENT: (See attached diagram)
 Operator's minimum specifications for pressure control
 equipment requires an 11-inch 3000 psi double gate
 hydraulically operated blowout preventer. Surface casing and
 all preventer rams will be pressure tested to 2500 psi for 15
 minutes using rig pump and mud. BOP's will be checked daily
 as to mechanical operating condition and will be tested by rig
 equipment after each string of casing is run. All ram type
 preventers will have hand wheels which will be operative at
 the time the preventers are installed.
- 6. MUD PROGRAM: Gel water base mud from surface to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

- 7. AUXILIARY EQUIPMENT:
 - a) Manually operated kelly cock
 - b) No floats at bit
 - c) Monitoring of mud system will be visual
 - d) Full opening floor valve manually operated

8. LOGGING: DIL-SFL - Surface casing to total depth.

BHC-Sonic-GR with Caliper - Surface casing to total

depth.

CNL-FDC-GR with Caliper - from 3000' to total depth.

TESTING: None.

CORING: None.

9. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressure, BHT of 150° F. expected.

10. ANTICIPATED STARTING DATE: Upon approval.

DURATION OF OPERATION: 10 days drill, 2 days complete.

37 Line to Res. 38 Line to Res. Pit 2.9

Contractor	and operator to fun	TACK REQU	ached fal JIREMENTS		,			
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3 F111 up	Line	5.				이회생활 살아나는 항 나는 이 불악하는데 이 여행들은 아이 아이는 아홉 아이는 생기를 다는 것이다.	-	
Annular	Freventor	.	Physical Cons	irll seron Efer	1 34	MOUNTAIN FUEL SUPPLY COMPANY		
1 1 2m 13m	la or ma dual							
	r) or one duel		U. F.	DVS.		3000 BLOWOUT PREVENTION FOURTHER	-	
6 Drilling	Spool with 2"		Par	ged		3000 psi BLOWOUT PREVENTION EQUIPMENT	· : -	
7 As alter	nate to (6)					· 사회활동점(12) - 이 이 이 아이 아이 아이 아이를 보는 것이 아이를 보는 것이 아이를 받았다.	# 19 S. L.	<u> </u>
from out	Kill lines Lete in this					마친 물문은 함께는 나가를 잘 하는 그렇다는 물문에 가득해 있는 목이는 사람이 그렇게 살았다. 그 날이를 하는 것	·	
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10 Chake \$1	ine		2.9			· 회사를 잃는 사는 사람들은 회사를 가득하면 하면 가장하는 것 같아. 그는 사람들이 되었다는 것 같아.		
11 (str Va)			2 40			스퀘션, 원통원, 경기선화, 경화, 전화인 경험, 사용소리 전환, 자고 보고 있는데 시계를 통하다는데 하나 있습니다. 함께 다른	· -	
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13 Kill Lin		2-	2 /1		1	BROTT 현대용병원과 트립트립스가 불통원 학교들에 다 남성을 휴대를 된다고 있는데 전략 문제		
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18 Compound	Pressure			-1-1-				
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29 Valve G			3 \$], %	활동했다. 마련됐는 중요한 요. 사회의 중성의 보통 회사 회사 회사 기가 하는데		
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SUBMIT IN TRIPI (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

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	GEO	OLOGICAL S	URVEY			U - 4486	
APPLICATIO	N FOR PERM	IT TO PRI	LL, DEEP	EN, OR PLU	G BACK	G. IF INDIAN, ALLOTT	EE OR THIBE NAME
TIPE OF WORK		Ž.				7. UNIT AGREEMENT	
	RILL 🖾	DEE	PEN 🗌	PLUG	BACK 🗌	1 .	PANE
TYPE OF WELL	GAS []]				ULTIPLE []	Island 8. FARM OF LEASE N	AME
VELL STERATOR	WELL XX OTHE	R		ONE ZO	NE LJ	Unit	
		: ' ::			-	9. WELL NO.	
Wexpro Com	pany					14	
		inge WV	82001			10. FIELD AND POOL,	OR WILDCAT
OCATION OF WELL ()	458, Rock Spr Report location clearly	y and in accorda	nce with any	State requirements.*)	Wasatch	
t surface 1/87 FST.	1173' FEL, N	E SE				11. SEC., T., B., M., O	R BLK.
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	outh and west	of Ouray				Uintah	Utah
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	lg. unit line, if any)	1487' F	SUL	1353.33			<u></u>
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GR 4925	hether DF, RT, GR, etc	c.)			1	Upon Appro	
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NOTICE OF APPROVAL

TO OPPERATOR'S COPY

*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State O & G.

Wexpro Company Well No. 14 Section 8, T. 10 S., R. 20 E. Uintah County, Utah Lease U-4486 Island Unit

Supplemental Stipulations

- 1) Traveling off access road right-of-ways will not be allowed. The maximum width of access pads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required. Bar ditches will be installed where necessary.
- 2) Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well site. Refuse must be contained in trash cages and hauled to an approved disposal site.
- 3) A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
- 4) The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding requirements.
- 5) No topsoil will be saved due to the lack of same; however, upon abandonment, the pad and access road will be recontoured and ripped to a minimum of 12 inches.
- 6) Where the access road and existing road meet, a "Y" intersection shall be used to facilitate the turning of large trucks.
- 7) All permanent (onsite for six (6) months duration or longer) structures constructed or installed, including the pumpjack and covering over tank insulation, shall be painted a flat, non-reflective, earth tone color to match Themec 23-08351 Mesa Brown Enduratone or an approved equal. All facilities shall be painted within six (6) months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
- 8) Choice of color stipulation may vary depending on location.
- 9) Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons and saline minerals in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale or saline minerals resources. Surface casing program may require adjustment for protection of fresh water aquifers.

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
 - (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

OPERATOR WEXPAO CO		DATE 4-26-83
WELL NAME / SLAND UNIT # 14		
SEC NESE 8 T 105	R 20 E COUNTY _	UINTAH
	<u> </u>	
43-041- 31331 API NUMBER	1 1	OF LEASE
POSTING CHECK OFF:	TIFE	OF LEASE
	m	<u></u>
INDEX	HL	
NID	PI	
MAP		
'		
PROCESSING COMMENTS:		
RIFV		
APPROVAL LETTER:		
SPACING: A-3 /SLAND UNIT	c-3 - a	CAUSE NO. & DATE
c-3-b	c-3-c	
SPECIAL LANGUAGE:		
·		

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RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
AUTHENTICATE LEASE AND OPERATOR INFORMATION
VERIFY ADEQUATE AND PROPER BONDING FOR
AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
APPLY SPACING CONSIDERATION
ORDER
UNIT 15LAWD
c-3-b
с-3-с
CHECK DISTANCE TO NEAREST WELL.
CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.
IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER
IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

April 26, 1983

Wexpro Company
P. O. Box 458
Rock Springs, Wyoming 82901

RE: Well No. Island Unit #14-NESE SEC. 8, T.10S, R.20E 1487 FSL, 1173 FEL Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas: well is bearby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer

Office: 533-5771 Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31330.

Sincerely,

Norman C. Stout Administrative Assistant

NCS/as

cc: Oil & Gas Operations

Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY:	WEXPRO)				
WELL NAME:	Island Unit	#14	· . · · · · · · · · · · · · · · · · · ·			<u>.</u>
SECTION NENE 8	TOWNSHIP1	os Range_	20E	COUNTY	Uintah	<u> </u>
DRILLING CONTRAC	TOR Brink	erhoff Signal				
RIG #85						
SPUDDED: DATE_	5-24-83					
TIME_	2:00 PM					
How	Rotary					
DRILLING WILL CO	MMENCE					
REPORTED BY	Kathy					
TELEPHONE #	307-382-97	91				
						ŧ
DATF 5-2	25-83		SIGNED	AS		

CHANGE ZONES **ABANDON***

(other) Supplemental

1975	Budget Bureau No. 42-R142
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	U-4486
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	- <u> </u>
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	Island
oil ☐ gas ☐	8. FARM OR LEASE NAME
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well well well other	9. WELL NO.
2. NAME OF OPERATOR	14 2 2 3 3 5 5
Wexpro Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Island
P. O. Box 458, Rock Springs, WY 82902	11. SEC., T., R., M., OR BLK. AND SURVEY C
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	ARÉA LO
below.)	8-10S-20E SLB&M
AT SURFACE: 1487' FSL, 1173' FEL, NE SE	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Uintah Utah
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-31331
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WI
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DIVISION OF

OIL GAS & MINING 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 6120', drilling.

Spudded May 24, 1983 at 2:00 P.M.

Landed 9-5/8" OD, 36#, K-55, 8 rd thrd, ST&C casing at 350.05 KBM, cemented with 165 sacks Regular Type G cement, cement in place at 5:15 A.M., 5/25/83, cemented top outside 1" line pipe at 80" with 100 sacks Regular Type G cement, cement in place at 10:00 A.M., 5/25/83.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED Master TITLE Drlg. Sup	erintendent June 1, 1983
(This space for Federal or Sta	ate office use) DATE

Form Approved.

973		Budge	t Bureau No. 42	2-R1424
UNITED STATES	5. LEASE	43.7		- 1ª - 1
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(Do not use this form for proposals to drill or to deepen or plug back to a different	Island			i y
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR		E ·	
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Wexpro Company	10. FIELD OR	WILDCAT N	AME:	
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(This space for Federal or State office use)

DATE

UNITED STATES DEPARTMENT OF THE INTERIOR

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(Do not use this form for proposals to drill or to deepen or plug back to a different	Island 4805
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APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Transport

UNITED STATES

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Form 9-330 (Rev. 5-63)

SIGNED

UNITED STATES

SUBMIT IN DUPLICATE *

Form approved. Budget Bureau No. 42-R355.

DATE Hug 12, 198

(See other in-DEPARTMENT OF THE INTERIOR structions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY U - 44866. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: WELL WELL X 7. UNIT AGREEMENT NAME Other b. TYPE OF COMPLETION: Island WORK OVER DIFF. RESVR. WELL X 8. FARM OR LEASE NAME Other 2. NAME OF OPERATOR Unit 9. WELL NO. Wexpro Company 3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, WY 82902
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). 10. FIELD AND POOL, OR WILDCAT Island At surface NE SE, 1487' FSL, 1173' FEL 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA At top prod. interval reported below At total depth 8-10S-20E, SLB&M 12. COUNTY OR PARISH 14. PERMIT NO. DATE ISSUED 13. STATE 43-047-31331 4/26/83 Uintah IItah 15. DATE SPUDDED 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) 19. ELEV. CASINGHEAD 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5/24/83 6/5/83 8/9/83 49251 GR 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD CABLE TOOLS 23. INTERVALS ROTARY TOOLS DRILLED BY 6150' 6480 **'** 0-6480' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE 5861'-5875', 6032'-6047' Wasatch 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED DLL, BHC, CNL-FDC No 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PHILLED 9-5/8 36 350.05' 265 sxs Reg. G 5-1/2 17 6219.40 310 sxs Hilite & 795 sxs Regular G LINER RECORD TUBING RECORD 30. SIZE BOTTOM (MD) TOP (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-3/8" 5819.00' 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 6032'-6047' - 2 holes per foot DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5861'-5875' - 2 holes per foot 6032'-6047' 44,016 gals YF4G, 5502 gals WF-10. 24,000# 100 mesh, 75,000# 20-40 5861'-5875' 44,000 gals YF4G, 5340 gals WF-10, 24,000# 100 mesh, 75,000# 20-40 33 * PRODUCTION WELL STATUS (Producing or shut-in) DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Shut-in Flowing Shut-in DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL BATIO TEST PERIOD 32/64" 8/9/83 8 17.5 CALCULATED 24-HOUR RATE FLOW. TUBING PRESS. CASING PRESSURE OIL---BBL. GAS-MCF. WATER---RBL OIL GRAVITY-API (CORR.) 675 1250 3997 53 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Vented while testing 35. LIST OF ATTACHMENTS Logs previously submitted

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

TITLE Staff Engineer

Jasmusson

NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency.

should be listed on this form, see item 35.

| Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, then 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See Instruction for items 22 and 24 above.) Consult local State

RKERS	TOP	MEAS. DEPTH TRUE VERT. DEPTH	Surface 1,184 4,167 4,509 4,654	
38. GEOLOGIC MARKERS		NAME MEAS.	Uinta Green River I, Wasatch Tongue Green River Tongue Wasatch	
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.			
ROSITY AND CONTENT USED, TIME TOOL OF	воттом			· · ·
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STATE OF UTAH

SUBMIT IN PLICATE*

(Other instructions on reverse side)

DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS, AND MINING		5. LEASE DESIGNATION AND SERIAL NO.
			U4486
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug-back to a different re Use "APPLICATION FOR PERMIT" for such proposals.)	servoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	OIL GAS WELL WELL X OTHER		7. UNIT AGREEMENT NAME ISLAND UNIT
2.	NAME OF OPERATOR WEXPRO COMPANY	· ·	8. WELL NO. UNIT NO. 14
_		NUMBER	9. API WELL NO.
3.	P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 38.		43-047-31331
_	LOCATION OF WELL (Report location clearly and in accordance with any State requirements*	2 7/71	10. FIELD AND POOL, OR WILDCAT
••	See also space 17 below.) At surface		ISLAND - WASATCH
	1487' FSL, 1173' FEL NE SE 8-10S-20E		11. SEC., T.,R.,M., OR BLK. AND SURVEY OR AREA
			NE SE 8-10S-20E
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY or PARISH 13. STATE
	KB 4939.75' GR 4925'		UINTAH UTAH
16.	Check Appropriate Box to Indicate Nature of Notice, Repo		
	NOTICE OF INTENTION TO:	SUBSEQU	JENT REPORT OF:
		NG port results of	REPAIRING WELL ALTERING CASING ABANDONMENT* multiple completion on Well tion Report and Log form.)
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give proposed work. If well is directionally drilled, give subsurface locations and measured and true to this work.)*	re pertinent dat vertical depths	tes, including estimated date of starting any for all markers and zones pertinent to
W	expro intends to close the production pit on this location according to the following	g procedure).
	1. Any free liquid will be pumped from the pits.		
	2. The pits will be allowed to dry out.		
	3. Any soil that looks contaminated by visual inspection will be removed from the	ne pit and sp	oread on location.
	4. The pits will be filled in using existing soil on location.		
	5. The final reclamation will take place once the well is plugged and abandoned.		
	Accepted by the State of Utah Division of Oil, Gas and Minding Date:	D	JUL 23 1997 IV. OF OIL, GAS & MINING
18.	I hereby certify that the taggoing is true and correct OPERATIONS MANAGER SIGNED TITLE		July 18, 1997 DATE
-	(This space for Federal or State office use)		
	APPROVED BY TITLE		DATE
	APPROVED BY TITLE TO CONDITIONS OF APPROVAL, IF ANY:		

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

September 19, 1997

U-4486
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Do not use this form for proposals to d	irill or to deepen or reentry to a different reservoir.	,
Use "APPLICATION F	<u></u>	
		7. IF UNIT OR CA, AGREEMENT DESIGNATION
SUBI	MIT IN TRIPLICATE	
1. TYPE OF WELL		ISLAND UNIT
OIL GAS		8. WELL NAME AND NO.
WELL X WELL OTHER		AN INTEND 14
2. NAME OF OPERATOR		UNIT NO. 14
WEXPRO COMPANY	1007	43-047-31331
 ADDRESS AND TELEPHONE NO. O. BOX 458, ROCK SPRINGS, WY 	82902 (307) 382-9791 SEP 2 9 1997	18. FIELD AND POOL, OR EXPLORATORY AREA
		ISLAND-WASATCH
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR	DIV. OF OIL, GAS & MINI	
	DIV. OF OIL, WAS & WINN	COUNTY OR PARISH, STATE
1487' FSL, 1173' FEL, NE SE		
8-10S-20E		UINTAH COUNTY, UT
CHECK APPROPRIATE BO	OX(S) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change in Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
<u></u>	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Equipment Installation & Measurement Method	Dispose Water
		ote: Report results of multiple completion on Well Impletion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly sta	ate all pertinent details, and give pertinent dates, including estimated date of starting any	
	epths for all markers and zones pertinent to this work.)*	

Wexpro proposes to install the following equipment on the above location to process production from Island Unit Well Nos. 14, 34 & 35.

One three-phase heater separator will be installed for the production from Island Unit Well Nos. 14, 34 & 35. One dehy unit will be installed and connected to the existing gas pipeline. Two additional 400 barrel tanks will be installed making a total of three (one water tank and two oil tanks). The existing earthen water drain pit will be closed in accordance to all applicable rules and regulations and replaced with a surface blow down tank. All the equipment will be on the well location. Layout of the equipment will be submitted when the wells are completed.

the wells are completed.

GAS VOLUME ALLOCATION

Testing Procedure

All three locations will be set up similar; they will have one central gas meter, one production unit with isolation valves for each well that produces to it. All wells will be shut off except the well that is on test, which will flow for 24 hours to obtain a stable gas volume. Then all wells will be turned back on until a level production rate is obtained, at that time another well will be put on test. After all wells have been tested, the volumes will be added together to obtain a percentage to apply to the central gas meter.

Testing Schedule

The initial test will be 30 days from initial production date. The second test will be 90 days from the first test.

The third test will be 180 days from the second test. All remaining tests will be performed annually.

14. I hereby certify the Hegging legitue and correct

Operations Manager

Title

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR SUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993 ND SERIAL NO.

5.	LEASE	DESIGNATION	Α
т	1106		

RUREAU OF LAND WANAUDWAN	0. 22.02
DUMPIN 2 2AS 1973 MINING	U-4486
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Use "APPLICATION FOR PERMIT -" for such proposals	
	T OR OA ACREEMENT RECICNA

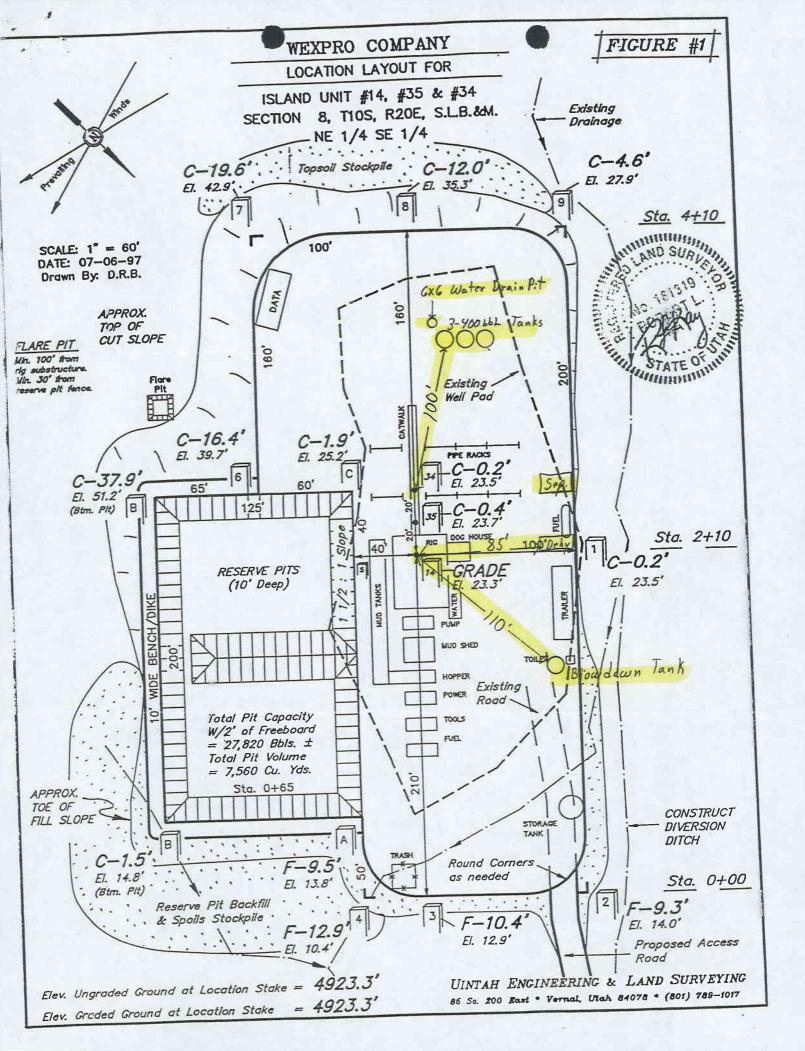
Use "APPLICATION FOR PERMIT -" for such proposals	
	7. IF UNIT OR CA, AGREEMENT DESIGNATION
SUBMIT IN TRIPLICATE	ISLAND
1. TYPE OF WELL OIL GAS OTHER	8. WELL NAME AND NO. UNIT NO. 14
2. NAME OF OPERATOR WEXPRO COMPANY	9. API WELL NO. 43-047-31331
	10. FIELD AND POOL, OR EXPLORATORY AREA ISLAND - WASATCH
1487' FSL, 1173' FEL, NE SE	11. COUNTY OR PARISH, STATE UINTAH COUNTY, UTAH
8-10S-20E CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR	OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
X Notice of Intent Abandonment Recompletion Subsequent Report Plugging Back	Change in Plans New Construction Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice Casing Repair Altering Casing Other PIT CLOSURE	Conversion to Injection Dispose Water
(Note: Complete to the continent details, and give pertinent dates, including estimated date of starting	Report results of multiple completion on Well ston or Recompletion Report and Log form.) any proposed work. If well is directionally drilled, give

13. Describe Proposed or Completed Operations (Clearly state all pertinent detail subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company intends to install production facilities as per the attached schematic.

I hereby certify the type foregoing is true and correct Signed	Operations Manager	03/02/98
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	Date

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

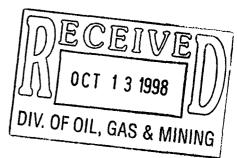
ί.	LE/	\SE	DESI	GNATIC	N A	ND	SERIAL	NO.
F	E	A٦	TA	CHE	D	SH	EET	

SUNDRY NOTICES AND REPORTS ON	WELLS
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6. IF INDIAN, ALLOTTEE OR TRIBE NAME Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals 7. IF UNIT OR CA, AGREEMENT DESIGNATION SUBMIT IN TRIPLICATE ISLAND 1. TYPE OF WELL GAS 8. WELL NAME AND NO. OIL X WELL OTHER WELL SEE ATTACHED SHEET 2. NAME OF OPERATOR **WEXPRO COMPANY** 9. API WELL NO. SEE ATTACHED SHEEET 3. ADDRESS AND TELEPHONE NO. P.O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791 10. FIELD AND POOL, OR EXPLORATORY AREA ISLAND 4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 11. COUNTY OR PARISH, STATE **SEE ATTACHED SHEET** 43.047.3133 UINTAH COUNTY, UTAH CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change in Plans Recompletion **New Construction** Subsequent Report Non-Routine Fracturing Plugging Back Water Shut-Off Casing Repair Conversion to Injection Final Abandonment Notice **Altering Casing** Dispose Water **Produced Water Disposal**

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro Company is required as a Condition of Approval on Sundry Notices approving installation of blowdown tanks on Island Unit Wells No. 21, 25, 26, 27 and 30, to notify the BLM of the name and location of the facility to be used to dispose of produced water. Please note that all excess produced water is hauled by tank truck over Unit, Tribal, County and State roads to the Ace Disposal Pit which is approved by the State of Utah. Attached is a list of all wells in the Island Unit. Produced water from any of these wells may be hauled to the Ace Pit.



4. I hereby certify that the foregoing is true and correct Signed	Title	G. T. Nimmo, Operations Manager	Date	October 9, 1998
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title		Date	<u> </u>

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PAGE 1				WE	(PRO REGULATOR	Y AFFAIRS WELL	. LIST UPDATE							10/9/98
WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED		SITE-SECRTY REVISED	
ISLAND UNIT					891006935A					-0.0				-
UNIT NO. 3	4304715643	MG	NE SW 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	24X25X4	6-18-84		04-27-95	
UNIT NO. 9	4304730488	MG	C SW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02 TRACE	4	18X12X4 BARREL	4-22-80 5-13-86		8-10-90	
UNIT NO. 11	4304731241	MG	SE NW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02 TRACE	4	16X20X6 BARREL	6-18-84 5-13-86	7-27-84	8-10-90	
UNIT NO. 12	4304731242	WG	NE SE 11-10S-19E	UINTAH, UT		U -44 81	WASATCH	4.00	4	16X20X5	6-18-84	7-27-84	8-10-90	
UNIT NO. 13	4304731239	WG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE 4.50 TRACE	4	BARREL 16X19X8 BARREL	5-13-86 6-18-84 5-13-86	7-27-84	12-1-87	
UNIT NO. 14	4304731331	WG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	BARREL	5-13-86		05-27-98	:
UNIT NO. 15	4304731330	WG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH	0.57	4	12X12X4	6-18-84		8-10-90	
UNIT NO. 16	4304731505	C/O	NE SW 11-10S-18E	UINTAH, UT		U-013818	GREEN RIVER	TRACE 1.00	4	BARREL 24X24X8	5-13-86 3-13-85		3-3-89	ı
	400 400 4000							0.25	4	8X10X3	3-13-85	8-20-87	5-5-03	
UNIT NO. 17 UNIT NO. 18	4304731503 4304731502	W.G W.G	SE SW 2-10S-19E SE NW 2-10S-19E	UINTAH, UT UINTAH, UT		ML-11004 ML-11004	WASATCH WASATCH	EMRG EMRG		12X12X6	6-26-86**		8-20-90	
UNIT NO. 19	4304731633		SE SW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	EMRG		12X12X4 10X10X8	6-26-86** 5-8-86	NO ST. RESP. 8-8-86	07-14-98	
						0 0.0.00	VII 10/ (1 0 1 1	TRACE	4	7X28X4	7-14-86	8-8-86	7-28-88	
UNIT NO. 20	4304731629	WG	SW NW 7-10S-20E	UINTAH, UT		11.1100		TRACE	4	BARREL	7-14-86	8-8-86		
ONT 140. 20	4304731028	AAKG	244 MAA 1-102-20E	UNIAH, UI		U-4482	WASATCH	3.50 TRACE	1	14X12X8 9X8X3	1-20-86 1-20-86	2-10-86 2-10-86	1-20-86	
								TRACE	7	BARREL	1-20-86	2-10-86 2-10-86		
UNIT NO. 21	4304731628	MG	NW NW 12-10S-19E	UINTAH, UT		U-4484	WASATCH	EMRG		12X12X8	5-8-86	6-4-86	7-28-88	
								TRACE	•	11X11X3 BARREL	5-8-86 5-8-86	6-4-86		4
UNIT NO. 22	4304731632	WG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	7	13X6X5	7-15-86	6-4-86 8-8-86	05-27-98	
INTLIC CO	4004704004	***	ME ME A 400 00F	1805411.15				TRACE	4	BARRELL	8-22-88	9-15-88		`
UNIT NO. 23	4304731831	MG	NE NE 9-10S-20E	UINTAH, UT		U-0137 6 8	WASATCH	3.70 TRACE	4	16X9X5 5X9X4	7-14-86 7-14-86	8-8-86	1-20-86	
								TRACE	7	BARREL	7-14-86	8-8-86 8-8-86		
UNIT NO. 24	4304731630	MG	SW NW 8-10S-20E	UINTAH, UT		U-4482	WASATCH	1.50	4	11X8X7	1-20-86	2-10-86	1-20-86	
UNIT NO. 25	4304731702	MG	NW NE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL BARREL	1-20-86 1-5-87	2-10-86 4-28-87	8-22-88	
				•				5.00	4	21X23X5	1-5-87	4-28-87	0-22-00	
UNIT NO. 26	4304731701	WG	SE SE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE 5.00	4	BARREL 24X26X5	1-5-87** 1-5-87**	NO ST. RESP.	8-22-88	
UNIT NO. 27	4304731703	MG	NE NW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE 5.00	4	BARREL 15X21X10	1-5-87 11-9-88	4-28-87 12-21-88	8-22-88	
UNIT NO. 29	4304731752	WG	SE NE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE		BARREL	2-27-87	3-13-87	07-14-98	
UNIT NO. 30	4304731749	WG	NW NE 12-10S-19E	UINTAH, UT		U-4484	MACATOU	5.00		16X16X6	2-17-87	3-13-87		
			1444 HE 12-100-18E	Olivirat, O1		U- 11 04	WASATCH	TRACE 5.00		BARREL 16X16X6	2-27-87 11-9-88	3-13-87 12-21-88	12-1-87	
UNIT NO. 32	4304731751	WG	SW NE 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE 5.00	4	BARREL 16X16X6	2-27-87 11-9-88	3-13-87 12-21-88	10-07-91	
UNIT NO. 34	4304732962	WG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	2.00		.5/.10/0	11-5-00	12-21-00	05-27-98	
UNIT NO. 35 UNIT NO. 36	4304732963 4304732964	WG	NE SE 8-10S-20E SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-98	
UNIT NO. 37	4304732968	MG	NW NW 8-10S-20E	UINTAH, UT UINTAH, UT		14-20-462-391 U-4483	WASATCH WASATCH			NO PIT			05-27-98	
UNIT NO. 38	4304733107	WG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			05-15-98	
UNIT NO. 39	4304732967	WG	NW NW 8-10S-20E	UINTAH, UT		U-4481	WASATCH			NO PIT			05-15-98	
UNIT NO. 41 UNIT NO. 43'	4304732968 4304732965	WG	NW NW 8-10S-20E SE SE 9-10S-20E	UINTAH, UT UINTAH, UT		U-4483 U-013768	WASATCH			NO PIT			05-15-98	
UNIT NO. 44	4304732959	WG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH WASATCH						05-27 - 98 05-27 - 98	
UNIT NO. 45	4304732960	MG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-98	_
UNIT NO. 48 UNIT NO. 50	4304732961 4304733108	WG	SW SE 7-10S-20E SE SE 12-10S-19E	UINTAH, UT UINTAH, UT		U-4482 U-4482	WASATCH			NO DIT			05-27-98	
UNIT NO. 51	4304733109	WG	SE SE 12-103-19E	UINTAH, UT		U-4484	WASATCH WASATCH			NO PIT NO PIT				
UNIT NO. 52	4304733110	WG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT				
UNIT NO. 53 UNIT NO. 54	4304733111 4304733112	W.G W.G	NE SE 11-10S-19E NE SE 11-10S-19E	UINTAH, UT UINTAH, UT		U-4481 U-4481	WASATCH			NO PIT				
UNIT NO. 55	4304733113	WG	NE SE 11-105-19E	UINTAH, UT		U-4481	WASATCH WASATCH			NO PIT NO PIT				

PAGE 2

WEXPRO REGULATORY AFFAIRS WELL LIST UPDATE

10/9/98

WELL NAME and FIELD	API	TYPE	LEGAL	COUNTY,	UNIT CA PA	LEASE	PRODUCING	NTL-2B	PIT	NTL-2B	NTL-2B	SITE-SECRTY
	NUMBER	WELL	DESCRIPTION	STATE	NUMBER	NUMBER	FORMATION	BWPD (CRITERIA)	SIZE	SUBMITTED	APPROVED	REVISED
UNIT NO. 58	4304733114	WG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	1	NO PIT			

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

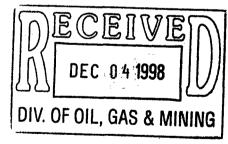
Budget Bureau No. 1004-0135

Expires: March 31, 1993 5. LEASE DESIGNATION AND SERIAL NO. U-4486, U-4486, and U-013768

SUNDRY NOTICES AN	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
Do not use this form for proposals to dril		
Use "APPLICATION FOR	NA	
		7. IF UNIT OR CA, AGREEMENT DESIGNATION
SUBMIT IN TR	IPLICATE	
1. TYPE OF WELL		ISLAND
OIL GAS		8. WELL NAME AND NO.
WELL X WELL OTHER		WELL PAD NO. 3
2. NAME OF OPERATOR		ISLAND UNIT NO. 14, 34 and 35
WEXPRO COMPANY		9. API WELL NO.
3. ADDRESS AND TELEPHONE NO.		43-047-31331, 32962, and 32963
P. O. BOX 458, ROCK SPRINGS, WY 8	10. FIELD AND POOL, OR EXPLORATORY AREA	
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVE	ISLAND	
•		11. COUNTY OR PARISH, STATE
1487' FSL, 1173' FEL (Surface Location of Is	sland 14)	
NE SE 8-10S-20E	·	UINTAH COUNTY, UTAH
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, (OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change in Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Install Facilities	Dispose Water
	(NC Coi	ote: Report results of multiple completion on Well mpletion or Recompletion Report and Log form.)
12. Describe Processed or Completed Operations (Clearly state all p	ertinent details, and give pertinent dates, including estimated date of starting any p	roposed work. If well is directionally drilled, give

Wexpro Company requests approval to install additional production facilities on the above location. In addition to the equipment approved on the Sundry Notice dated April 16, 1998, it is now required that a compressor be installed. Please refer to the attached schematic.

subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*



14. I hereby certify that the predoing is true and correct Signed	G. T. Nimmo, Operations Man	nager December 2, 1998
(This space for Federal or State office use) Approved by	Title	Date
Conditions of approval, if any:	ov the	
Title 18 U.S. C. Section 1001, makes it a crime loss y person	knowingly and willfully to make to any department or agency of the United States a	any false, fictitious or fraudulent statements or

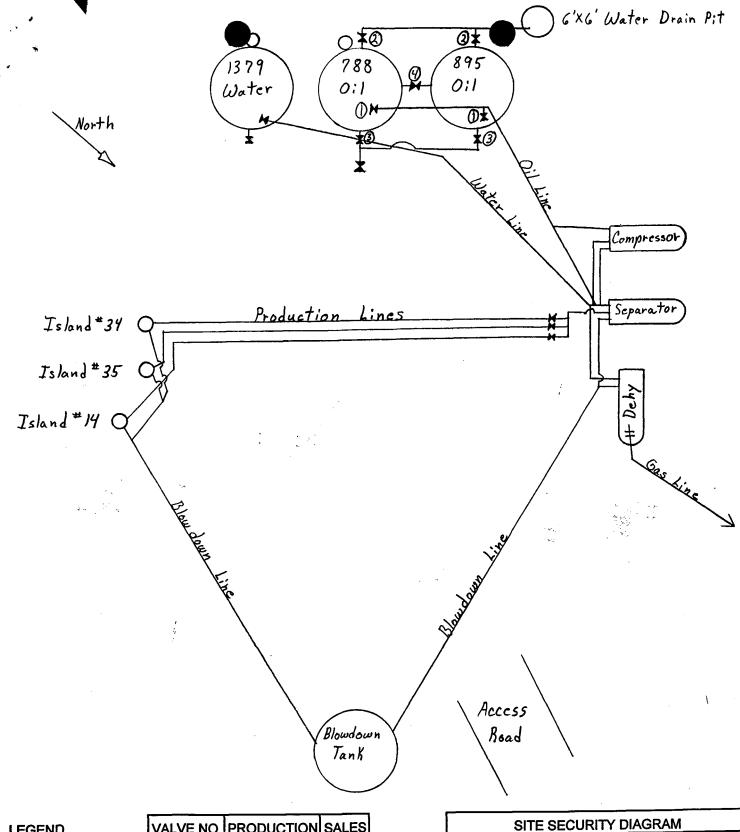
Oil, Gas and Mining

*See Instruction on Reverse Side

FOR RECORD ONLY



Federal Approval of this Action is Necessary



LEGEND			
-11-	Gas Meter		
M	Valve		

VALVE NO.	PRODUCTION	SALES
1	OPEN	CLOSED
2	CLOSED	CLOSED
3	CLOSED	OPEN
4	OPEN	CLOSED

	SITE SECU	JRITY DIAGRA	<u> </u>
Well Names	Island Unit #1	14 Island Unit # 34	I Island Unit # 35
Lease No.	U-4486	U-4486	U-013768
Unit ID.	891006935A		
Location	NE SE Sec.8	R10S T20E	
County	Uintah		
State	Utah		
Operator	Wexpro		

Revised: 12/2/98

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED					
Budget	Bureau No.	1004-0135			

Expires: March 31, 1993	74-0133
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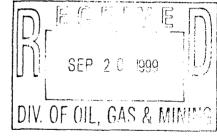
5. LEASE DESIGNATION AND SERIAL NO. SEE BELOW

		SEE BEEC II
SUNDRY NOTICES AN	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
o not use this form for proposals to dril	•	
Use "APPLICATION FOR	PERMIT -" for such proposals	N/A
		7. IF UNIT OR CA, AGREEMENT DESIGNATION
SUBMIT IN TI	RIPLICATE	
. TYPE OF WELL		ISLAND
OIL GAS WELL X WELL OTHER		8. WELL NAME AND NO.
. NAME OF OPERATOR		ISLAND UNIT WELLS
WEXPRO COMPANY		9. API WELL NO.
, ADDRESS AND TELEPHONE NO.	(0.07) 0.00 0.701	SEE BELOW
P. O. BOX 458, ROCK SPRINGS, WY 8	2902 (307) 382-9791	10. FIELD AND POOL, OR EXPLORATORY AREA
LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVE	Y DESCRIPTION)	ISLAND
		11. COUNTY OR PARISH, STATE
SEE BELOW	431047.31331	UINTAH COUNTY, UTAH
CHECK APPR0PRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	
X Notice of Intent	Abandonment	Change in Plans
_	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
_	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
**************************************	X Other ELECTRONIC MEASUREMENT	Dispose Water
		Note: Report results of multiple completion on Well completion or Recompletion Report and Log form.)
N. Danasiba Danasad as Campleted Consistent (Classic state all s	entinent details, and aire portinent dates including estimated date of starting any	proposed work. If well is directionally drilled, give

subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1AT1, 3051CD2M52A1AT1 and 0444LM1U1A2E5.

See attached for the list of wells to be included in the project.



			DIV. OF OIL, GAS & MINING		
4. I hereby certify the the last spacing is true and correct Signed Signed	G.	T. Nimmo, Operations Manager	Date	September 16, 1999	
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title			Date	
itle 18 U.S. C. Section 1001, makes it a crime for any person knowing!	y and willfully to make to any de	spartment or agency of the United States any false,	fictitious or fraud	lent statements or	

WEXPRO EGULATORY AFFAIRS WELL LIST DATE

9/15/99

· ••						
187834 1 114 114		API	LEGAL	COUNTY,	UNIT CA PA	LEASE
WELL NAME	PAD NO.	NUMBER	DESCRIPTION	STATE	NUMBER	NUMBER
ISLAND UNIT				Unit Number	891006935A	
UNIT NO. 3		4304715643	NE SW 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 9		4304730488	C SW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 10	8	4304730725	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 11		4304731241	SE NW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 12	6	4304731242	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 13	5	4304731239	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 14	3	4304731331	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 15		4304731330	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 16		4304731505	NE SW 11-10S-18E	UINTAH, UT		U-013818
UNIT NO. 17		4304731503	SE SW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 18		4304731502	SE NW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 19		4304731633	SE SW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 20	7	4304731629	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 21		4304731628	NW NW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 22	4	4304731632	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 24		4304731630	SW NW 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 25		4304731702	NW NE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 26		4304731701	SE SE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 27		4304731703	NE NW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 29		4304731752	SE NE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 30		4304731749	NW NE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 32		4304731751	SW NE 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 34	3	4304732962	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 35	3	4304732963	NE SE 8-10S-20E	UINTAH, UT		U-013768
UNIT NO. 36	4	4304732964	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391
UNIT NO. 37	1	4304732966	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 38	5	4304733107	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 39	1	4304732967	NW NW 8-10S-20E	UINTAH, UT		U-4481
UNIT NO. 41	1	4304732968	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 43	4	4304732965	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 44	2	4304732959	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 45	2	4304732960	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 46	2	4304732961	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 50	5	4304732301	SE SE 12-10S-19E	UINTAH, UT		U-4482
	_		SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 51	5	4304733109 4304733110	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 52	5			•		U-4481
UNIT NO. 53	6	4304733111	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 54	6	4304733112	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 55	6	4304733113	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 56	6	4304733114	NE SE 11-10S-19E	UINTAH, UT		U-4482
UNIT NO. 64	7	4304733304	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 65	7	4304733305	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 66	7	4304733306	SW NW 7-10S-20E	UINTAH, UT		
UNIT NO. 67	8	4304733307	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 68	8	4304733308	SW SW 12-10S-19E	UINTAH, UT		U-4484

Form 3160-5 (August, 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS U-4486 Do not use this form for proposals to drill or to re-enter an If Indian, Allottee, or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. N/A SUBMIT IN TRIPLICATE - Other Instructions on page 2. 7. If Unit or CA. Agreement Name and/or No. Type of Well UTU063026X Island Unit Oil Well Well Name and No. X Gas Well Name of Operator Island Unit 14 Wexpro Company API Well No. 3a. Address 3b. Phone No. (include area code) P.O. Box 458 43-047-31331 307.382.9791 Rock Springs, WY 82902 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Wasatch 11. County or Parish, State 1487' FSL, 1173' FEL, NE SE 8-10S-20E Uintah Utah CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Production (Start/ Resume) Notice of Intent Acidize Deepen Water Shut-off Altering Casing Fracture Treat Reclamation Well Integrity X Subsequent Report Casing Repair **New Construction** Recomplete Other Change Plans Plug and abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) The above well resumed production, after being off for more than 90 days, on October 18, 2007 at 9:00 A.M.

 I hereby certify that the foregoing is true and correct. 				
Name (Printed/ Typed)				
	Title			
G.T. Nimmo	_	Operations Manager		
Signature ///	Date	October 22, 2007		
	CE FOR FEDERAL OR STATE	OFFICE USE		
Approved by	Title	Date		
Conditions of approval, if any are attached. Approval of this n	otice does not warrant or			
certify that the applicant holds legal or equitable title to those i	rights in the subject lease Office			
which would entitle the applicant to conduct	operations thereon.			
Title 19 H.C.C. Section 1001 AMD Title 42 H.C.C. Section 1	1212 males it a seima fan ame mannen Imanuin	Company (Control (Control of Control of Cont	CAL TILL	

States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (August, 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

				Lease Serial No			
SUNDRY NOTICES AND REPORTS ON WELLS				U-4486			
Do not use this form for proposals to drill or to re-enter an			6. If Indian, Allottee, or Tribe Name N/A				
abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN 1	TRIPLICATE - Other Instruc	ctions on page 2		7. If Unit or CA. A			
1. Type of Well				UTU06302		Island Unit	
Oil Well X Gas Well	Other			8. Well Name and	No.		
2. Name of Operator				Island Ur	nit	14	
Wexpro Company				9. API Well No.			
3a. Address		3b. Phone No. (inch	de area code)		·		
P.O. Box 458 Pock Springs WV 82002 307.382.9791			2.9791	43-047-31331 10. Field and Pool, or Exploratory Area			
Rock Springs, WY 82902 4. Location of Well (Footage, Sec., T.	R M or Survey Description			10. Field and Pool		Area	
4. Doddon of Work (2 bonage, Dec., 1.	., r., m., or survey Description)			11 County on Poni	Wasatch		
1487	7' FSL, 1173' FEL, NE SE 8	3-10S-20E		11. County or Pari	•	TT. 1	
12 CHECK APPROX				Uintah Utah			
	PRIATE BOX(S) TO INDICA	TE NATURE OF	NOTICE, REPO	RT, OR OTHER	l DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION				
X Notice of Intent	Acidize	Deepen	Production (Start/ Resume)	Water Shu		
	Altering Casing	Fracture Treat	Reclamation	State Resulte)	_		
Subsequent Report	Casing Repair	New Construction			Well Integ	nty	
subsequent respect		-	Recomplete		Other _		
	Change Plans	Plug and abandon	Temporarily	Abandon			
Final Abandonment Notice 13. Describe Proposed or Completed	Convert to Injection	Plug back	X Water Dispos				
following completion of the invol	e work will performed or provide the lved operations. If the operation result al Abandonment Notice shall be filed r final inspection.)	ts in a multiple compl	etion or recompletion	in a new interval, a	a Form 3160-4	shall be filed once	
<i>y</i>	,						
Water meadward from the		1 (*)	/4.4				
Excess water production	e above well will be dispos	ed of in a water	blow down tar	ik as previously	y approved.		
Excess water production	n will be hauled to the follow	wing State of Ut	an approved dis	posai sites:			
	D M Industri	00 Imp Cop 4 2	C 2007 - D111	11			
		es Inc Sec. 4-2					
	LaPoint Recycle	nc Sec. 02-6S-2		гоші			
	Da100, 1	iic Sec. 02-03-2	oe - vemai		_		
All excess produced wa	ter will be hauled by tank tr	uck over Unit, T	ribal, County a	nd State roads.	RE	CEIVED	
					APF	R 18 2008	
		Accepted Division of Accepted			DIV. OF OIL	., GAS & MININ(
14. I hereby certify that the foregoing	is true and correct.	Oil apple	· •				
Name (Printed/ Typed)	50	n' Pagulivia	.6 _{2 xx}				
G.T. Nimmo	·	TAL BOW	on he	Operations Ma	ınager		
Signature		4602	1ini	April 9, 20			
[fh / Venn	is true and correct.	100	" ¹ /20			,	
<u> </u>	THIS SPACE FOR	FEDERAL OR	AME OFFICE	USE			

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or